

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
EXPERIMENTAL ELECTRIC VEHICLE POWER
SCHEDULE REV-22

Section 1. Availability:

Service hereunder is available, on a voluntary first come, first serve basis, as an experimental pilot program, to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a Battery or Plug-in Hybrid Electric Vehicle. Residential Electric Vehicle Power is being provided in order to promote the adoption of Electric Vehicles in the State of South Carolina.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) installed at the service residence for the sole purpose of charging electric vehicles. Electric Vehicle Supply Equipment (EVSE) includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This Schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in at most hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this Schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$19.50

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during the Summer On-Peak Hours \$0.2463/kWh

All kWh during the Non-Summer On-Peak Hours.....\$0.2463/kWh

All kWh during Off-Peak Hours\$0.0860/kWh

All kWh during Super Off-Peak Hours.....\$0.0418/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

For bills rendered on or before January 15, 2025 the Fuel, Demand Sales and Economic Development Sales Adjustment values will be equal to those used for the RG rate as defined in Schedule B of the Cook Settlement Agreement.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak, Super Off-Peak, and Off-Peak Hours:

Summer period On-Peak Hours shall mean the hours from 1:00 p.m. to 7:00 p.m., Monday through Friday, for the months of May, June, July, August, September and October, excluding Memorial Day, Independence Day and Labor Day.

Non-Summer period On-Peak Hours shall mean the hours from 6:00 a.m. to 10:00 a.m., Monday through Friday, for the months of November, December, January, February, March and April excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Super Off-Peak Hours shall mean the hours from 11:00 p.m. to 5:00 a.m.

Off-Peak Hours are defined as all hours not specified above as On-Peak or Super Off-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

This Schedule may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

This Schedule is experimental, and service provided hereunder shall be available from the Effective Date through March 31, 2025. There is no guarantee nor expectation the Authority will provide service under this Schedule beyond March 31, 2025. Pursuant to Chapter 31, Article 7, Section 58-31-730 (F) of the South Carolina Code of Laws, at no point during the applicability of this Schedule shall the sum of residential customers receiving service under experimental rate schedules exceed 5% of the total customers in the residential class.

Nothing contained herein shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of this rate schedule as provided by law. Without limiting the generality of the preceding sentence, the Authority reserves the right to close this rate schedule to use by new Customers at any time. Furthermore, the Authority reserves the right to terminate and withdraw this rate schedule and service hereunder to existing Customers upon sixty (60) days' notice.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 24, 2022
Effective for bills rendered on and after January 1, 2023
Expires March 31, 2025

Supersedes:
Not Applicable